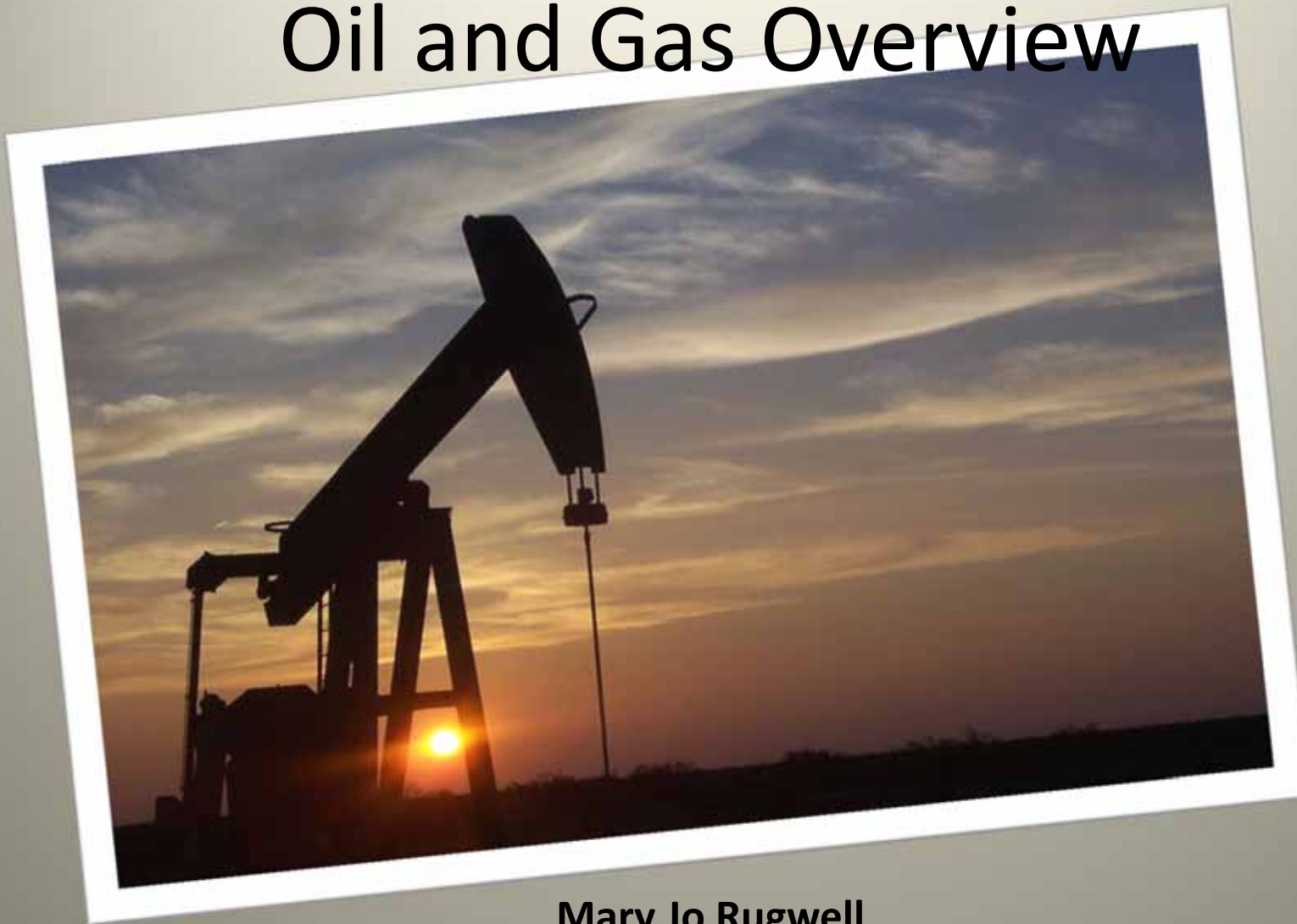


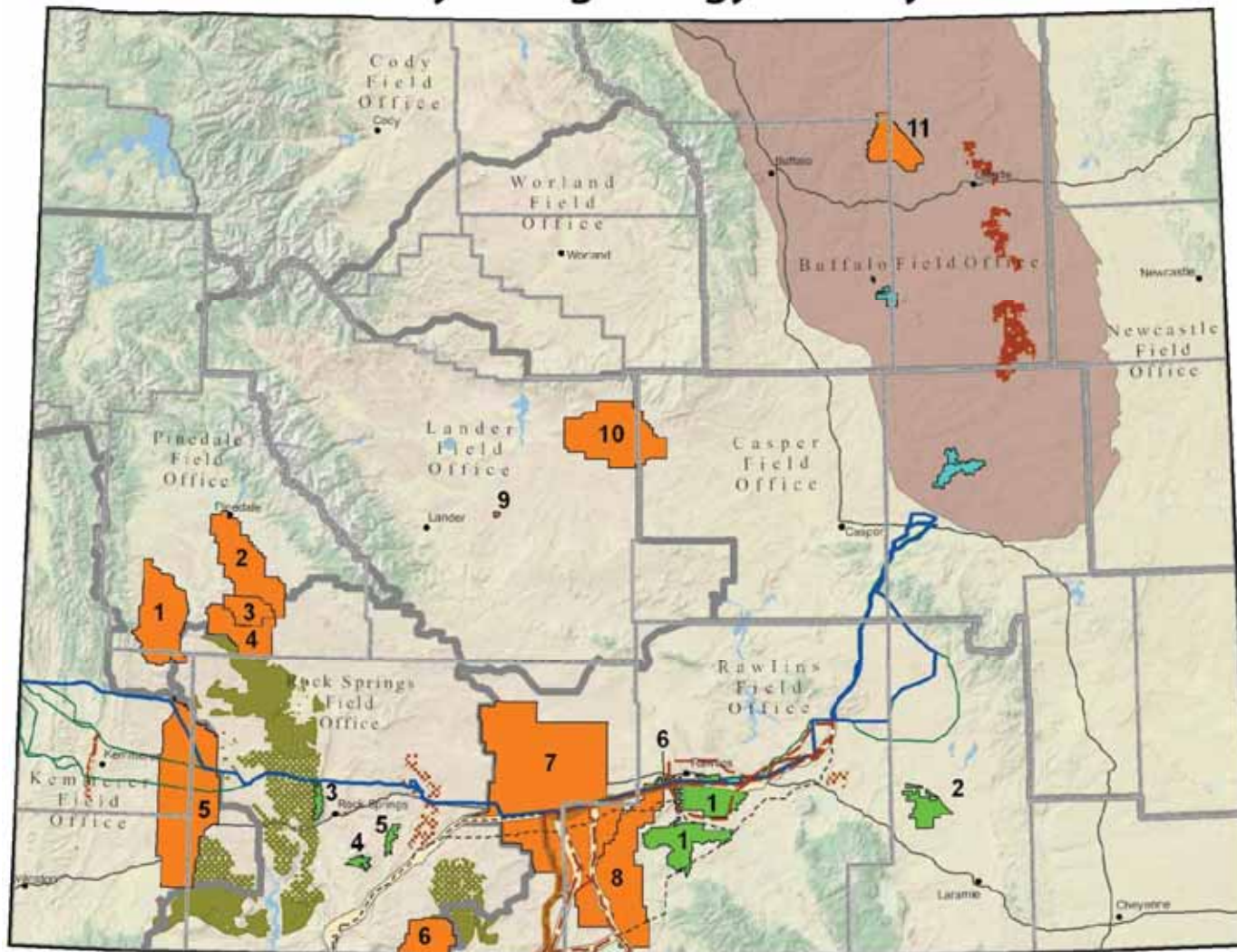
BLM Wyoming Oil and Gas Overview



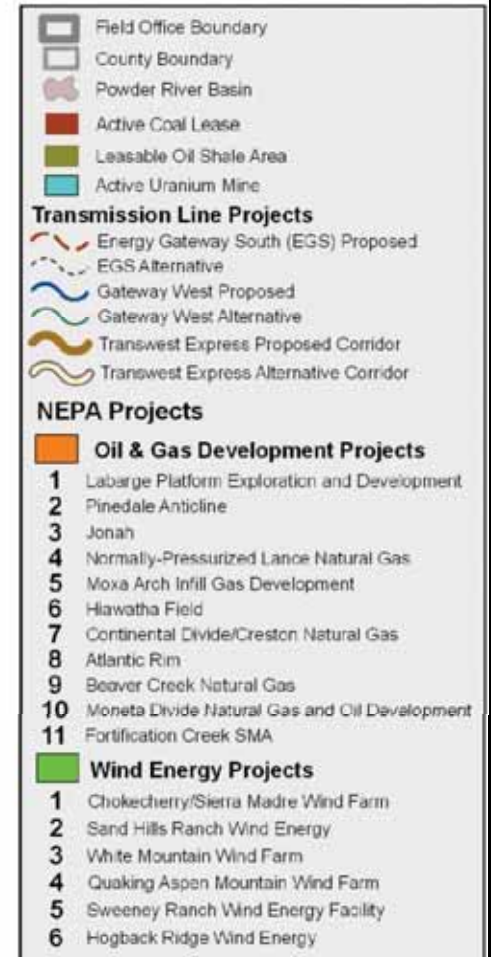
Mary Jo Rugwell
BLM Wyoming Associate State Director

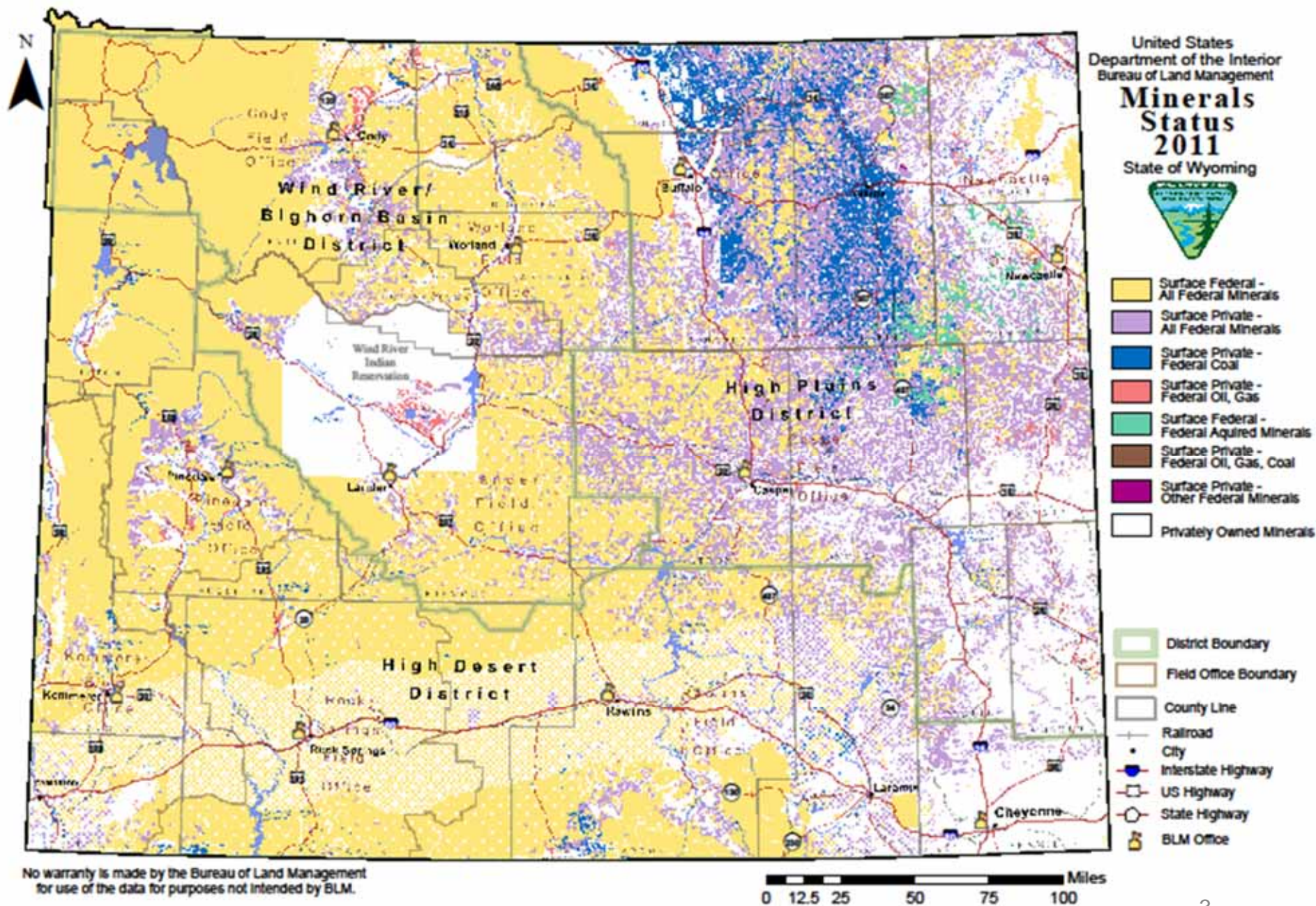


BLM Wyoming Energy Activity



Map: P-NEPA_Map NEPA projects affecting oil and gas activity Jan 2011.doc





BLM Wyoming Oil and Gas Rawlins Field Office

- 1,831 leases
- 1.68 million acres
- 765 producing
- 581,981 acres of land



Leasing Reform

- Implemented for two years
- Establishes process to ensure orderly, effective, timely and environmentally responsible oil and gas leasing



BLM Wyoming Implementation

- Parcels from each district will be offered in two sales per year
- High Plains and Wind River/Bighorn Basin districts
 - February and August
- High Desert District parcels
 - May and November
- Expressions of Interest determine number of parcels



Wyoming Leasing Reform Analysis

- District office prepares National Environmental Policy Act (NEPA) document
- NEPA document prepared by interdisciplinary parcel review team
- Conduct site visits



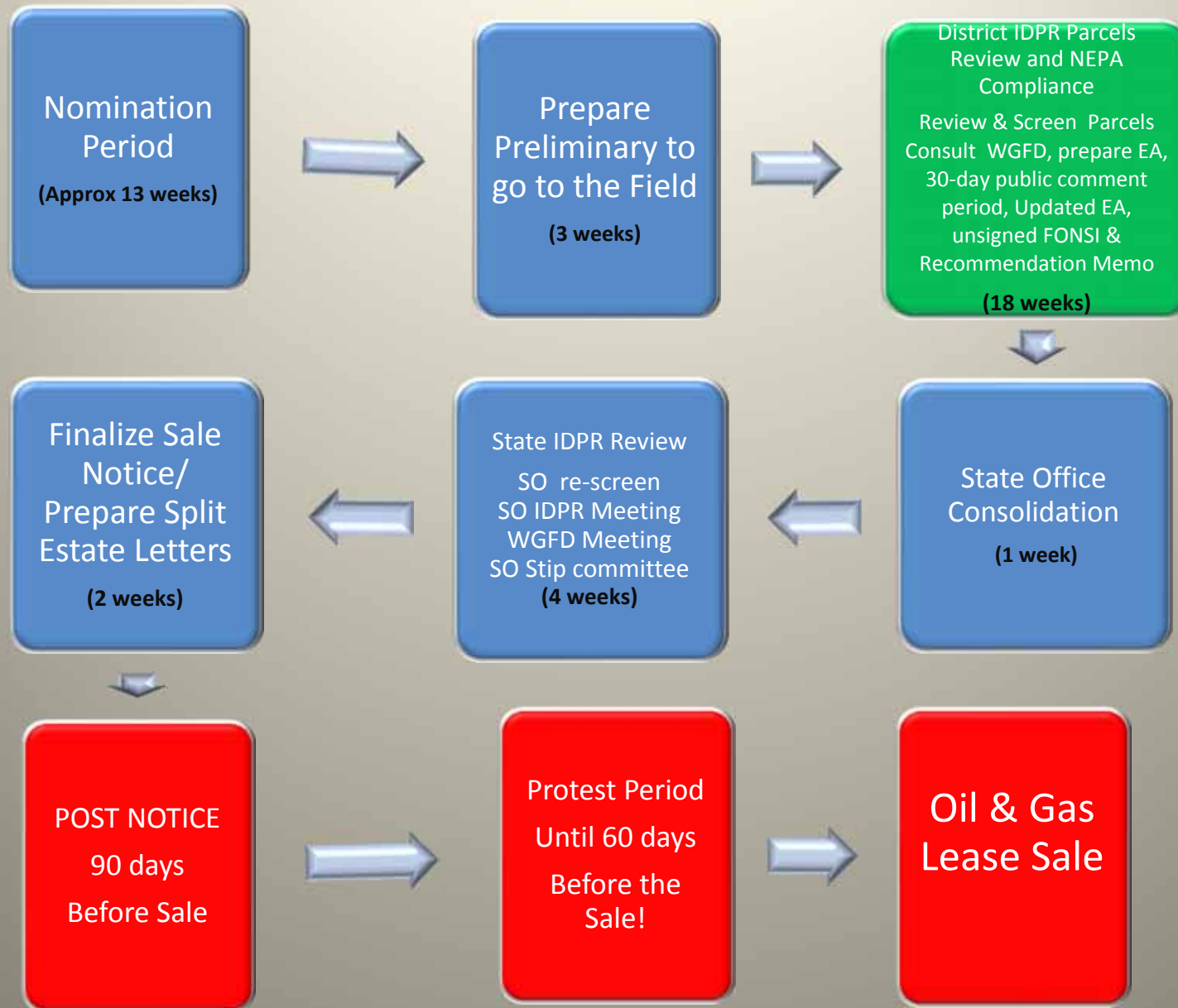
Wyoming Leasing Reform Coordination

- BLM
- State of Wyoming, Office of the Governor
- Wyoming Game and Fish Department
- Surface management agencies
- Surface owners of split estate parcels



Oil & Gas Leasing Process

Processing Time: 378 days (56 weeks)



BLM Wyoming 2012 Sales

- 562 parcels offered
- 511 parcels sold
- \$41,582,396 collected
 - (bonus bid, administrative fee, first year's rent)
- Approximately half will be shared with the State of Wyoming upon lease issuance



BLM Wyoming 2013 Sales

- February 2013
 - 136 parcels sold for \$7,792,429
- May 2013
 - 66 parcels will be offered
 - 2 protests filed and being resolved prior to sale
- August 2013
 - 249 parcels analyzed in the EA
 - Public comment closed February 25
- November 2013
 - 44 parcels being analyzed in the EA



Parcel Deferrals since 2008



- 1,849 parcels on 2,575,767 acres
- Reasons:
 - Sage-grouse issues (habitat)
 - Land use plan amendment being prepared
 - Resource Management Plan Revisions
 - Multiple resource management issues



BLM Wyoming Oil and Gas Competitive Lease Sales

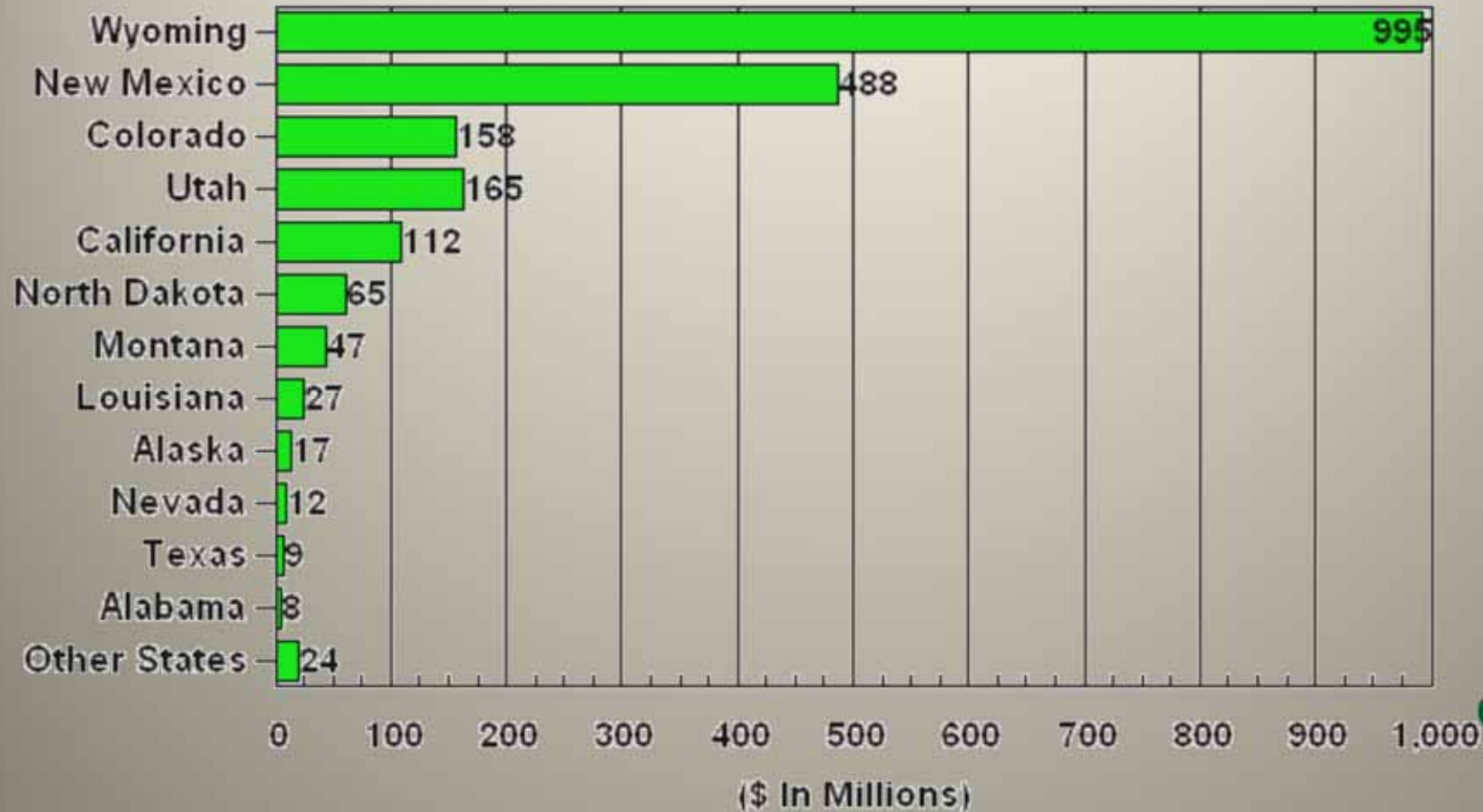
Number of Parcels



Wyoming State Office



Federal Onshore and Offshore Mineral Revenues State Distribution – FY 2012



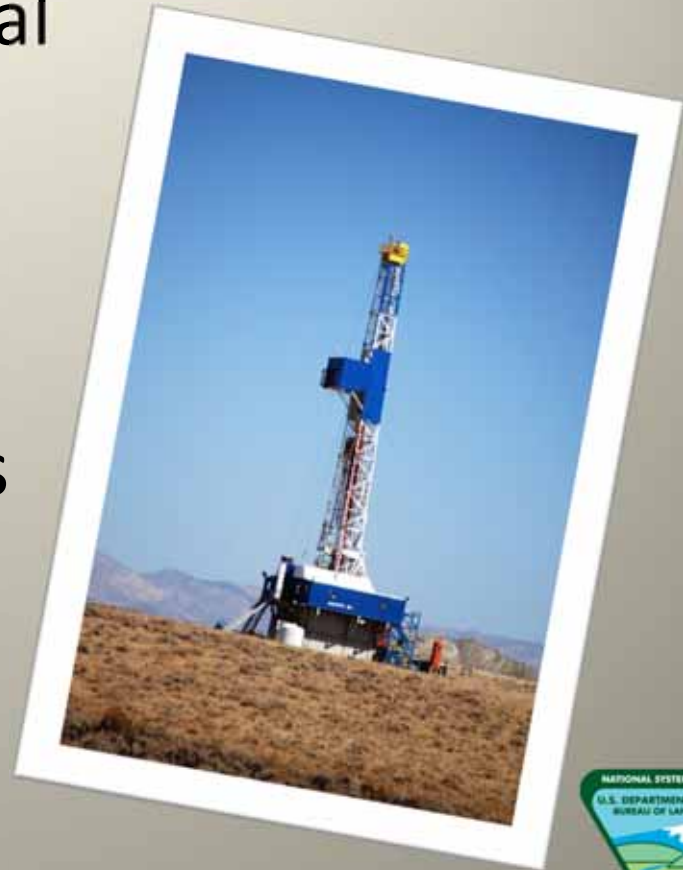
BLM Wyoming – APD Activity

Number of APDs (Applications for Permit to Drill)



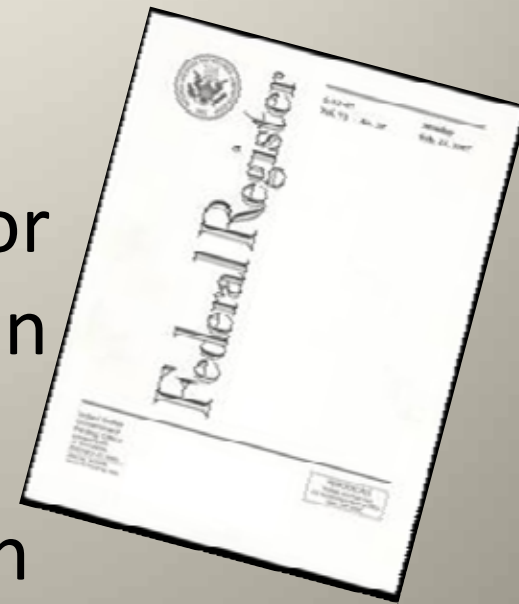
Hydraulic Fracturing Now

- No requirement for chemical disclosure on Federal or Indian land
- Approximately 90% of wells drilled use hydraulic fracturing
- Other fracking issues need to be addressed



BLM Proposed Fracking Rule

- May 11, 2012: Proposed rule released
- Public disclosure of chemicals for operations on Federal and Indian lands
- Protects proprietary information
- Published in the *Federal Register* for public comments



Production Commingling

- BLM policy: case-by-case commingling approvals
- Commingling non-federal and federal production prior to measurement not approved
- Exception: unless BLM can legally inspect, verify production and take enforcement action from all sources of production



Production Commingling

- Occurs on non-federal and federal leases in a federal unit
 - Otherwise BLM does not have this authority
- BLM Washington Office is preparing policy that may allow flexibility when justified by economics and environmental considerations



Thank you

